

# **WEST BROWNCastle WIND ENERGY LIMITED**

## **ANNUAL REPORT**

**FOR THE YEAR ENDED 31 DECEMBER 2024**

**Company number  
SC450708**



**WEST BROWNCastle WIND ENERGY LIMITED**  
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**Year ended 31 December 2024**

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## **WEST BROWNCastle WIND ENERGY LIMITED**

### **DIRECTORS' REPORT**

**Year ended 31 December 2024**

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Registered No. SC450708

The Directors present their annual report for the year ended 31 December 2024.

#### **Dividends**

The Directors did not declare and pay a dividend during the year (2023: £5,500,000) and do not recommend the payment of a further dividend.

#### **Business performance and Future developments**

The future objective of the business is to maximise the returns generated from the assets.

The Electricity Generator Levy (the "EGL") which introduces a new tax on exceptional electricity generation receipts of qualifying generating undertakings from 1 January 2023 to 31 March 2028 has been released within Finance (No.2) Bill 2023. The Finance (No.2) Act 2023 (the "Act") received Royal Assent on 11 July 2023. The impact on these financial statements is a credit of £71,000 (2023: charge of £264,000) in the tax line of the Statement of Comprehensive Income.

#### **Events after the balance sheet date**

We have not noted any post balance sheet events.

#### **Donations**

The Company made a donation of £111,000 (2023: £106,000) to a local community foundation for the benefit of the local residents. The contributions are used for local community projects at the discretion of the foundation.

#### **Directors of the Company**

The directors of the company who were in office during the year and up to the date of signing the financial statements were:

D Picton-Turbervill

K E Paterson (appointed 15 July 2025)

P P Adam (Resigned 30 May 2025)

R S Dibley (Resigned 24 January 2025)

#### **Directors' liabilities**

Nadara Italy S.p.A (formerly called Renantis S.p.A), the holding company of the Italian SubHoldCo SpA, maintains directors' and officers' liability insurance with a third party which gives appropriate coverage, at certain terms and conditions, for losses/liabilities arising from claims made against the Company's directors.

#### **Financial Instruments and principal risks**

The Company finances its activities with a combination of loans from its parent companies, cash and short term deposits. Other financial assets and liabilities, such as trade debtors and trade creditors, arise directly from the Company's operating activities. The Company also entered during the year into derivative transactions, including principally energy price swaps. The purpose was to manage the market price risks arising from the Company's operations and its sources of finance. Financial Instruments give rise to interest rate, credit, price and liquidity risk. Information on how these risks arise is set out below, as are the objectives, policies and processes for their management and the methods used to measure each risk.

##### **Market price risk**

The Company sells electricity using mainly medium term contracts and is subject to the risk of lower than expected market prices in the medium term. Market prices are monitored on an ongoing basis and the most beneficial sale prices and contract duration periods are negotiated using available information from time to time. The Company has also entered into derivative agreements to adjust market price exposures and mitigate cash flows fluctuations due to the energy price volatility.

## **WEST BROWNCASTLE WIND ENERGY LIMITED**

### **DIRECTORS' REPORT (Continued) As at 31 December 2024**

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#### **Financial instruments (continued)**

##### *Market interest rate risk*

The Company is financed, as of 31 December 2024, by intercompany parties. These loans carry interest at market related rates, resulting in market interest rate risk. These risks are evaluated on an ongoing basis. The Company has in place a risk management programme that seeks to limit adverse effects on the financial performance by monitoring levels of debt finance and the related finance costs.

##### *Credit risks*

The Company sells electricity under the terms of a power purchase agreement. The contract is dependent on the buyer being able to honour its responsibilities. This risk is regarded as low as the buyer is a well-established major electricity supply company with good credit ratings.

##### *Liquidity risk*

As mentioned under market interest rate risk, the Company is fully financed by loans from its parent companies. The risk of the parent companies discontinuing the provision of financing is regarded as low.

##### *Turbine availability*

The performance of the Company is dependent on effective mechanical operation and maintenance of the turbines. A risk could be posed to the Company in the event that turbines do not operate correctly during periods of normal operational wind speeds due to mechanical breakdown as a consequence of a lack of maintenance. In order to mitigate this risk, the Company has entered into long-term contracts with the turbine suppliers which include contractual obligations regarding availability thresholds to ensure the assets operate to an agreed performance level, including financial penalties if these levels are not met.

##### *Weather*

The Company's ability to generate electricity is dependent on the availability of wind. The Company obtains reports of wind availability from world class experts in this field and uses these reports for its business forecasts using a 50% probability factor, corrected for actual wind data for those plants which have been operating for at least five years. These reports are based on historical wind data and projected future forecasted energy production, taking into consideration technical characteristics of selected wind turbines. The wind risk is further mitigated by the banks generally considering even more prudent probability factors to determine their lending strategy to the projects.

#### **Going concern**

The Company's business activities, together with the factors likely to affect its future development, its financial position, financial risk management objectives, details of its financial instruments and its exposures to liquidity, credit risk are described in the Directors' Report.

Having reviewed cash flow forecasts for a period including the next 12 months from the date of the signing of the Financial Statements the directors believe that the Company has sufficient resources to continue in operational existence for the foreseeable future. Accordingly, they continue to adopt the going concern basis in preparing the annual report and financial statements.

#### **Small companies exemption**

In preparing this report, the directors have taken advantage of the small companies exemptions provided by section 415b of the Companies Act 2006.

## WEST BROWNCastle WIND ENERGY LIMITED

### DIRECTORS' REPORT (Continued) As at 31 December 2024

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#### Statement of Directors' Responsibilities

The directors are responsible for preparing the Annual Report and the financial statements in accordance with applicable law and regulation.

Company law requires the directors to prepare financial statements for each financial year. Under that law the directors have prepared the financial statements in accordance with United Kingdom Generally Accepted Accounting Practice (United Kingdom Accounting Standards, comprising FRS 101 "Reduced Disclosure Framework", and applicable law).

Under company law, directors must not approve the financial statements unless they are satisfied that they give a true and fair view of the state of affairs of the company and of the profit or loss of the company for that period. In preparing the financial statements, the directors are required to:

- select suitable accounting policies and then apply them consistently;
- state whether applicable United Kingdom Accounting Standards, comprising FRS 101 have been followed, subject to any material departures disclosed and explained in the financial statements;
- make judgements and accounting estimates that are reasonable and prudent; and
- prepare the financial statements on the going concern basis unless it is inappropriate to presume that the company will continue in business.

The directors are responsible for safeguarding the assets of the company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

The directors are also responsible for keeping adequate accounting records that are sufficient to show and explain the company's transactions and disclose with reasonable accuracy at any time the financial position of the company and enable them to ensure that the financial statements comply with the Companies Act 2006.

The directors are responsible for the maintenance and integrity of the corporate and financial information included on the company's website. Legislation in the United Kingdom governing the preparation and dissemination of financial statements may differ from legislation in other jurisdictions.

#### Disclosure of information to auditor

Each director who held office at the date of approval of this Directors' Report confirms that:

- so far as the directors are aware, there is no relevant audit information needed by the company's auditor in connection with preparing their report, of which the company's auditor is unaware; and
- the directors have taken all the steps that ought to have been taken as a director in order to be aware of any relevant audit information and to establish that the company's auditor is aware of that information.

#### Auditor

The auditor, MHA, previously traded through the legal entity MacIntyre Hudson LLP. In response to regulatory changes, MacIntyre Hudson LLP ceased to hold an audit registration with the engagement transitioning to MHA Audit Services LLP.

MHA will be proposed for reappointment in accordance with section 485 of the Companies Act 2006.

On behalf of the Board

Signed by:  
*David Picton-Turbervill*  
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D Picton-Turbervill  
Director  
16/12/2025

## **WEST BROWNCASTLE WIND ENERGY LIMITED**

### **INDEPENDENT AUDITORS' REPORT As at 31 December 2024**

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#### **Independent auditor's report to the members of West Browncastle Wind Energy Limited**

##### **Opinion**

We have audited the financial statements of West Browncastle Wind Energy Limited (the 'Company') for the year ended 31 December 2024 which comprise Statement of Comprehensive Income, Balance Sheet, Statement of Changes in Equity and notes to the financial statements, including significant accounting policies. The financial reporting framework that has been applied in the preparation of the company's financial statements is applicable law and United Kingdom Accounting Standards, including Financial Reporting Standard 101 Reduced Disclosure Framework (United Kingdom Generally Accepted Accounting Practice).

In our opinion the financial statements:

- give a true and fair view of the state of the Company's affairs as at 31 December 2024 and of the Company's profit for the year then ended;
- have been properly prepared in accordance with UK Generally Accepted Accounting Practice; and
- have been prepared in accordance with the requirements of the Companies Act 2006.

##### **Basis for opinion**

We conducted our audit in accordance with International Standards on Auditing (UK) (ISAs (UK)) and applicable law. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the ethical requirements that are relevant to our audit of the financial statements in the UK, including the FRC's Ethical Standard, and we have fulfilled our ethical responsibilities in accordance with those requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

##### **Conclusions relating to going concern**

In auditing the financial statements, we have concluded that the Directors' use of the going basis of accounting in the preparation of the financial statements is appropriate.

Based on the work we have performed, we have not identified any material uncertainties relating to events or conditions that, individually or collectively, may cast significant doubt on the Company's ability to continue as a going concern for a period of at least twelve months from when the financial statements are authorised for issue.

Our responsibilities and the responsibilities of the directors with respect to going concern are described in the relevant sections of this report.

##### **Other information**

The other information comprises the information included in the annual report other than the financial statements and our auditor's report thereon. The directors are responsible for the other information contained within the annual report. Our opinion on the financial statements does not cover the other information and, except to the extent otherwise explicitly stated in our report, we do not express any form of assurance conclusion thereon. Our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the course of the audit, or otherwise appears to be materially misstated. If we identify such material inconsistencies or apparent material misstatements, we are required to determine whether this gives rise to a material misstatement in the financial statements themselves. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact.

We have nothing to report in this regard.

## **WEST BROWNCASTLE WIND ENERGY LIMITED**

### **INDEPENDENT AUDITORS' REPORT (Continued)** **As at 31 December 2024**

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#### **Opinions on other matters prescribed by the Companies Act 2006**

In our opinion, based on the work undertaken in the course of the audit:

- the information given in the directors' report for the financial year for which the financial statements are prepared is consistent with the financial statements; and
- the directors' report has been prepared in accordance with applicable legal requirements.

In the light of the knowledge and understanding of the Company and its environment obtained in the course of the audit, we have not identified material misstatements in the directors' report.

#### **Matters on which we are required to report by exception**

We have nothing to report in respect of the following matters in relation to which the Companies Act 2006 requires us to report to you if, in our opinion:

- adequate accounting records have not been kept, or returns adequate for our audit have not been received by branches not visited by us; or
- the financial statements are not in agreement with the accounting records and returns; or
- certain disclosures of directors' remuneration specified by law are not made; or
- we have not received all the information and explanations we require for our audit; or
- the directors were not entitled to prepare the financial statements in accordance with the small companies regime and take advantage of the small companies' exemptions in preparing the directors' report and from the requirement to prepare a strategic report.

#### **Responsibilities of directors**

As explained more fully in the directors' responsibilities statement, the directors are responsible for the preparation of the financial statements and for being satisfied that they give a true and fair view, and for such internal control as the directors determine is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the directors are responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the Company or to cease operations, or have no realistic alternative but to do so.

#### **Auditor responsibilities for the audit of the financial statements**

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with ISAs (UK) will always detect a material misstatement when it exists.

Misstatements can arise from fraud or error and are considered material if, individually or in aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

## WEST BROWNCASTLE WIND ENERGY LIMITED

### INDEPENDENT AUDITORS' REPORT (Continued) As at 31 December 2024

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Irregularities, including fraud, are instances of non-compliance with laws and regulations. We design procedures in line with our responsibilities, outlined above, to detect material misstatements in respect of irregularities, including fraud. The specific procedures for this engagement and the extent to which these are capable of detecting irregularities, including fraud is detailed below:

- Discussion amongst the engagement team in relation to how and where fraud might occur in the financial statements and any potential indicators of fraud
- Enquiry of entity staff in tax and compliance functions to identify any instances of non-compliance with laws and regulations;
- Performing audit work over the risk of management override of controls, including testing of journal entries and other adjustments for appropriateness, evaluating the business rationale of significant transactions outside the normal course of business and reviewing accounting estimates for bias;
- Enquiry of management, those charged with governance and the entity's solicitors (or in-house legal team) around actual and potential litigation and claims;
- Reviewing minutes of meetings of those charged with governance;
- Reviewing financial statement disclosures and testing to supporting documentation to assess compliance with applicable laws and regulations;
- Performing substantive analytical review procedures reconciling expected income from corroborating evidence to that which had been recorded in the financial statements to ensure that income was complete;

Performing substantive test of detail over the completeness/existence of income within the financial system.

Because of the inherent limitations of an audit, there is a risk that we will not detect all irregularities, including those leading to a material misstatement in the financial statements or non-compliance with regulation. This risk increases the more that compliance with a law or regulation is removed from the events and transactions reflected in the financial statements, as we will be less likely to become aware of instances of non-compliance. The risk is also greater regarding irregularities occurring due to fraud rather than error, as fraud involves intentional concealment, forgery, collusion, omission or misrepresentation.

A further description of our responsibilities for the financial statements is located on the FRC's website at: [www.frc.org.uk/auditorsresponsibilities](http://www.frc.org.uk/auditorsresponsibilities). This description forms part of our auditor's report.

#### Use of our report

This report is made solely to the Company's members, as a body, in accordance with Chapter 3 of Part 16 of the Companies Act 2006. Our audit work has been undertaken so that we might state to the Company's members those matters we are required to state to them in an auditor's report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the Company and the Company's members as a body, for our audit work, for this report, or for the opinions we have formed.

Francesco Lepri  
(Senior Statutory Auditor)



for and on behalf of MHA, Statutory Auditor

London, United Kingdom

Date: 17/12/2025

MHA is the trading name of MacIntyre Hudson LLP, a limited liability partnership in England and Wales (registered number OC312313)

**WEST BROWNCastle WIND ENERGY LIMITED****STATEMENT OF COMPREHENSIVE INCOME****As at 31 December 2024**

|                                                                  | <b>Note</b> | <b>2024<br/>£'000</b> | <b>2023<br/>£'000</b> |
|------------------------------------------------------------------|-------------|-----------------------|-----------------------|
| Turnover                                                         |             | 10,367                | 9,148                 |
| Impairment loss                                                  | 3           | (183)                 | -                     |
| Other operating income                                           |             | 34                    | -                     |
| Operating expenses                                               | 4           | (4,428)               | (4,395)               |
| <b>Operating Profit</b>                                          |             | <b>5,790</b>          | <b>4,753</b>          |
| Interest receivable and similar income                           | 5           | 77                    | 66                    |
| Interest payable and similar cost                                | 5           | (2,226)               | (1,945)               |
| <b>Profit on ordinary activities before taxation</b>             |             | <b>3,641</b>          | <b>2,874</b>          |
| Tax on profit on ordinary activities                             | 6           | (903)                 | (998)                 |
| <b>Profit on ordinary activities after taxation</b>              |             | <b>2,738</b>          | <b>1,876</b>          |
| <b>Other comprehensive income</b>                                |             |                       |                       |
| <b>Items that may be reclassified to profit or loss</b>          |             |                       |                       |
| Cash flow hedges:                                                |             |                       |                       |
| Gains/Losses arising during the year                             |             | (2,419)               | 199                   |
| Tax on items related to components of other comprehensive income |             | 605                   | (50)                  |
| Other comprehensive income for the year net of tax               |             | (1,814)               | 149                   |
| <b>Total comprehensive income for the year</b>                   |             | <b>924</b>            | <b>2,025</b>          |

All profits arise as a result of continuing operations. There was no other comprehensive income to be reported in the year.

The notes on pages 12 to 28 form an integral part of these financial statements.

**WEST BROWNCastle WIND ENERGY LIMITED**

BALANCE SHEET (Company number: SC450708) (continued)

**As at 31 December 2024**

|                                       | <b>Note</b> | <b>2024<br/>£'000</b> | <b>2023<br/>£'000</b> |
|---------------------------------------|-------------|-----------------------|-----------------------|
| <b>Non-current assets</b>             |             |                       |                       |
| Tangible assets                       | 7           | 27,722                | 29,883                |
| Right-of-use assets                   | 8           | 4,442                 | 4,679                 |
| Trade and other debtors               | 9           | 2                     | 4                     |
|                                       |             | <u>32,166</u>         | <u>34,566</u>         |
| <b>Current assets</b>                 |             |                       |                       |
| Trade and other debtors               | 9           | 2,975                 | 2,542                 |
| Derivative financial instrument       | 14          | -                     | 221                   |
| Cash at bank and in hand              | 10          | 1,098                 | 270                   |
|                                       |             | <u>4,073</u>          | <u>3,033</u>          |
| <b>Total assets</b>                   |             | <u><u>36,239</u></u>  | <u><u>37,599</u></u>  |
| <b>Equity</b>                         |             |                       |                       |
| Share capital                         | 11          | -                     | -                     |
| Other reserves                        |             | (1,665)               | 149                   |
| Retained earnings                     |             | 6,556                 | 3,818                 |
| <b>Total equity</b>                   |             | <u>4,891</u>          | <u>3,967</u>          |
| <b>Non-current liabilities</b>        |             |                       |                       |
| Loans                                 | 12          | 18,021                | 21,791                |
| Deferred tax liabilities              | 13          | 3,256                 | 4,064                 |
| Provision for liabilities and charges | 15          | 1,629                 | 1,484                 |
| Lease liabilities                     | 8           | 5,350                 | 5,594                 |
| Derivative financial instrument       | 14          | 926                   | -                     |
|                                       |             | <u>29,182</u>         | <u>32,933</u>         |
| <b>Current liabilities</b>            |             |                       |                       |
| Trade and other creditors             | 16          | 345                   | 448                   |
| Lease liabilities                     | 8           | 277                   | 251                   |
| Derivative financial instrument       | 14          | 1,544                 | -                     |
|                                       |             | <u>2,166</u>          | <u>699</u>            |
| <b>Total liabilities</b>              |             | <u>31,348</u>         | <u>33,632</u>         |
| <b>Total equity and liabilities</b>   |             | <u><u>36,239</u></u>  | <u><u>37,599</u></u>  |

The notes on pages 12 to 28 form an integral part of these financial statements.

The financial statements have been prepared in accordance with the provisions applicable to companies subject to the small companies regime and in accordance with the provisions of FRS 101 Reduced Disclosure Framework.

The financial statements of West BrownCastle Wind Energy Limited were approved by the Board of Directors and were signed on its behalf by:

D Picton-Turbervill  
Director

Signed by:  
*David Picton-Turbervill*  
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# WEST BROWNCastle WIND ENERGY LIMITED

## STATEMENT OF CHANGES IN EQUITY

Year ended 31 December 2024

|                                                                              | Share<br>capital<br>£'000 | Other<br>reserves<br>£'000 | Retained<br>earnings<br>£'000 | Total<br>equity<br>£'000 |
|------------------------------------------------------------------------------|---------------------------|----------------------------|-------------------------------|--------------------------|
| <b>At 1 January 2023</b>                                                     | -                         | -                          | 7,442                         | 7,442                    |
| Profit on ordinary activities after taxation                                 | -                         | -                          | 1,876                         | 1,876                    |
| Other comprehensive income                                                   | -                         | 149                        | -                             | 149                      |
| <b>Total comprehensive income for the year</b>                               | -                         | 149                        | 1,876                         | 2,025                    |
| Transactions with owners in their capacity as owners:<br>Dividends (Note 18) | -                         | -                          | (5,500)                       | (5,500)                  |
| <b>At 31 December 2023</b>                                                   | -                         | 149                        | 3,818                         | 3,967                    |
| Profit on ordinary activities after taxation                                 | -                         | -                          | 2,738                         | 2,738                    |
| Other comprehensive expense                                                  | -                         | (1,814)                    | -                             | (1,814)                  |
| <b>Total comprehensive income for the year</b>                               | -                         | (1,814)                    | 2,738                         | 924                      |
| <b>At 31 December 2024</b>                                                   | -                         | (1,665)                    | 6,556                         | 4,891                    |

Other reserves relate to the cash flow hedge.

The notes on pages 12 to 28 form an integral part of these financial statements.

## **WEST BROWNCastle WIND ENERGY LIMITED**

### **NOTES TO THE FINANCIAL STATEMENTS (continued)**

**Year ended 31 December 2024**

#### **1 General information**

West BrownCastle Wind Energy Limited's ("the Company") principal activity is the generation of renewable energy through the development, construction and operation of the West BrownCastle wind farm, located in Strathaven, Scotland.

The Company is a private limited company incorporated and domiciled in Scotland, UK. The Company is limited by shares and the address of its registered office is 4th Floor 12 Blenheim Place, Edinburgh, United Kingdom, EH7 5JH.

#### **2 Accounting policies**

The principal accounting policies applied in the preparation of these financial statements are set out below. These policies have been consistently applied to all the years presented, unless otherwise stated.

##### **(a) Basis of preparation**

The financial statements of West BrownCastle Wind Energy Limited have been prepared in accordance with Financial Reporting Standard 101, 'Reduced Disclosure Framework' (FRS 101). The financial statements have been prepared under the historical cost convention, as modified by the revaluation of derivative financial assets and financial liabilities measured at fair value through profit or loss, and in accordance with the Companies Act 2006.

The preparation of financial statements in conformity with FRS 101 requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the company's accounting policies. The areas involving a higher degree of judgement or complexity, or areas where assumptions and estimates are significant to the financial statements, are disclosed in note 2(r).

The following exemptions from the requirements of IFRS have been applied in the preparation of these financial statements, in accordance with FRS 101:

- IFRS 7, 'Financial instruments: Disclosures'.
- Paragraphs 91 to 99 of IFRS 13, 'Fair value measurement' (disclosure of valuation techniques and inputs used for fair value measurement of assets and liabilities).
- The following paragraphs of IAS 1, 'Presentation of financial statements':
  - 10d) (statement of cash flows);
  - 16 (statement of compliance with all IFRS);
  - 38A (requirement for minimum of two primary statements, including cash flow statements);
  - 38B– D (additional comparative information);
  - 111 (statement of cash flows information); and
  - 134– 136 (capital management disclosures).
- IAS 7, 'Statement of cash flows'.
- Paragraph 17 of IAS 24, 'Related party disclosures' (key management compensation).
- The requirements in IAS 24, 'Related party disclosure' to disclose related party transactions entered into between two or more members of a group
- The requirements of the second sentence of paragraph 110 and paragraphs 113(a), 114, 115, 118, 119(a) to (c), 120 to 127 and 129 of IFRS 15 Revenue from Contracts with Customers.
- The requirements of paragraphs 88C and 88D of IAS 12 'Income taxes' adopting International Tax Reform – Pillar Two Model Rules (Amendments to IAS 12) upon their release on 23 May 2023.

The Company's financial statements are presented in Sterling and all values are rounded to the nearest thousand pounds (£000) except where otherwise indicated.

##### **(b) New standards, amendments, IFRIC interpretations and new relevant disclosure requirements**

Certain new accounting standards, amendments to accounting standards and interpretations have been published that are mandatory for 31 December 2024 reporting periods. These standards, amendments or interpretations do not have a material impact on the entity in the current or future reporting periods and on foreseeable future transactions.

## **WEST BROWNCASTLE WIND ENERGY LIMITED**

### **NOTES TO THE FINANCIAL STATEMENTS (continued)**

**Year ended 31 December 2024**

## **2 Accounting policies (continued)**

### **(c) Going Concern**

The Company's business activities, together with the factors likely to affect its future development, its financial position, financial risk management objectives, details of its financial instruments and derivative activities, and its exposures to liquidity, price, credit risk are described in the Directors' Report.

Having reviewed cash flow forecasts for a period including the next 12 months from the date of the signing of the Financial Statements the directors believe that the Company has sufficient resources to continue in operational existence for the foreseeable future. Accordingly, they continue to adopt the going concern basis in preparing the annual report and financial statements.

### **(d) Foreign currency translation**

Transactions in foreign currencies are translated into the functional currency using the exchange rates prevailing at the dates of the individual transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation of monetary assets and liabilities denominated in foreign currencies at the exchange rate ruling at the balance sheet date are recognised in the profit or loss. Non-monetary assets and liabilities that are not carried at fair value are not subsequently restated and are carried at the rate of exchange at the date they are acquired.

### **(e) Trade and other debtors**

Trade receivables are amounts due from customers for the sale of electrical energy in the ordinary course of business. Trade receivables are recognised initially at the amount of consideration that is unconditional, unless they contain significant financing components, when they are recognised at fair value. The company holds the trade receivables with the objective of collecting the contractual cash flows and therefore measures them subsequently at amortised cost using the effective interest method.

The company applies the IFRS 9 simplified approach to measuring expected credit losses which uses a lifetime expected loss allowance for all trade receivables. The amount of the loss is recognised in profit or loss within operating expenses. Subsequent recoveries of amounts previously written off are credited against operating expenses in profit or loss.

### **(f) Turnover**

Revenue from contracts with national energy suppliers is recognised when the electricity is transferred to the customer at an amount that reflects the consideration the Company expects to be entitled in exchange for the electricity, as described below:

#### *- Income from the sale of Electrical Energy*

The Company sells electricity under the terms of power purchase agreements ("PPAs"). Under such arrangements revenue is recognised according to contractual prices per unit of output multiplied by the actual power output delivered to the customer in the period.

A Renewable Obligation Certificate ("ROC") is a green certificate issued to accredited generators for eligible renewable electricity. One ROC is issued for each megawatt hour of eligible renewable electricity generated. Income from the sale of ROCs is recognised at the point of sale of the associated electricity at contractually agreed amounts. Income due to the Company from the operation of the ROCs recycling scheme is estimated on the basis of market data. Please refer to note 2(r) for further description of the ROCs recycling revenue estimate.

Turnover also comprises embedded benefits that are savings or payments available from the Company's generating stations that are directly connected to distribution networks. The revenue or expense is based on the embedded benefits rate, which is a half hourly rate from the market multiplied by the net generation and recognised when communicated by the off taker to the Company.

Income from the sale of electrical energy is recognised net of VAT and other sales taxes. Standard payment terms from the sale of Electrical Energy is within 30 days of invoice date".

## **WEST BROWNCASTLE WIND ENERGY LIMITED**

### **NOTES TO THE FINANCIAL STATEMENTS (continued)**

**Year ended 31 December 2024**

## **2 Accounting policies (continued)**

### **(g) Tangible assets**

Plant and equipment are principally wind farms comprising, inter alia, wind turbines and the balance of plant, including substations, and are stated at acquisition cost, net of accumulated depreciation (see below) and impairment losses. Costs include amounts payable to third party contractors for the construction of wind farms and other costs that are directly attributable to bringing assets into working condition for their intended use. The cost also includes, where relevant,

- (i) the initial estimate at the time of installation of the costs of dismantling and removing the wind farm and of restoring the site on which it is located to its original condition and;
- (ii) changes in the measurement of existing liabilities recognised for those costs during the period of use resulting from changes in the timing or outflow of resources required to settle the obligation or from changes in the discount rate.

Costs related to assets under construction are capitalised where, in the opinion of the Directors, the related project is highly likely to be successfully developed and the economic benefits arising from future operations will exceed the amount of capitalised expenditure incurred to date and the cost can be measured reliably. Costs incurred prior to meeting the criteria for capitalisation are recorded as an expense within operating costs in the profit or loss.

Loan costs which are directly attributable to assets under construction and which meet the criteria in IAS23 are capitalised as part of the cost of those assets. Capitalisation ceases when the asset is fully operational.

Depreciation is provided on all tangible assets (except assets under construction which are not depreciated), at rates calculated to write off the cost, less estimated residual value, on a straight line basis over their expected useful lives.

Depreciation is calculated on a straight line basis over the shorter of the lease term and the estimated useful lives of the assets. The estimated useful lives are as follows:

- Plant and machinery: 21 years

Depreciation commences when the asset is ready for its intended use. The residual values, if not insignificant, and remaining useful lives are reassessed at each balance sheet date. When parts of an item of tangible assets have different useful lives, those components are accounted for as separate items of tangible assets. An asset's carrying amount is written down immediately to its recoverable amount if the asset's carrying amount is greater than its estimated recoverable amount. Gains and losses on disposals are determined by comparing the proceeds received with the carrying amount and are recognised within Other income / (expenditure) net in the profit or loss.

Plant and machinery are reviewed for impairment at least once a year and whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is recognised for the amount by which the asset's carrying amount exceeds its recoverable amount. The recoverable amount is the higher of an asset's fair value less costs of disposal and value in use. For the purposes of assessing impairment, assets are grouped at the lowest levels for which there are largely independent cash inflows (cash-generating units). Prior impairments of nonfinancial assets are reviewed for possible reversal at each reporting date.

**WEST BROWNCastle WIND ENERGY LIMITED**

## NOTES TO THE FINANCIAL STATEMENTS (continued)

Year ended 31 December 2024

**2 Accounting policies (continued)****(h) Leases**

The Company assesses at contract inception whether a contract is, or contains a lease. That is, if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

*Company as a lessee*

The Company applies a single recognition and measurement approach for all leases, except for short-term leases and leases of low-value assets. The Company recognises lease liabilities to make lease payments and right-of-use assets representing the right to use the underlying assets.

*-Right-of-use assets*

The Company recognises right-of-use assets at the commencement date of the lease (i.e., the date the underlying asset is available for use). Right-of-use assets are measured at cost, less any accumulated depreciation and impairment losses, and adjusted for any remeasurement of lease liabilities. The cost of right-of-use assets includes the amount of lease liabilities recognised, initial direct costs incurred, and lease payments made at or before the commencement date less any lease incentives received. Right-of-use assets are depreciated on a straight-line basis over the shorter of the lease term and the estimated useful lives of the assets. For the right-of-use assets held by the Company, the shorter of the two terms is the estimated useful life of 21 years.

*-Lease liabilities*

At the commencement date of the lease, the Company recognises lease liabilities measured at the present value of lease payments to be made over the lease term. The lease payments include fixed payments less any lease incentives receivable. The lease payments also include the exercise price of a purchase option reasonably certain to be exercised by the Company and payments of penalties for terminating the lease, if the lease term reflects the Company exercising the option to terminate. Variable lease payments are recognised as expenses in the period in which the event or condition that triggers the payment occurs.

In calculating the present value of lease payments, the Company uses its incremental borrowing rate at the lease commencement date because the interest rate implicit in the lease is not readily determinable. After the commencement date, the amount of lease liabilities is increased to reflect the accretion of interest and reduced for the lease payments made. In addition, the carrying amount of lease liabilities is remeasured if there is a modification, a change in the lease term, a change in the lease payments or a change in the assessment of an option to purchase the underlying asset.

**(i) Cash at bank and in hand**

Cash at bank and in hand includes cash in hand, deposits held at call with banks, other short-term highly liquid investments with original maturities of three months or less, and bank overdrafts. Bank overdrafts are shown within loans in current liabilities on the balance sheet where no right of set off exists.

**(j) Trade creditors**

Trade creditors are recognised initially at fair value and subsequently measured at amortised cost using the effective interest method.

**(k) Loans and loan costs**

All loans are initially recognised at the fair value of the consideration received net of issue costs associated with the loan. Loans are subsequently stated at amortised cost; any difference between the proceeds (net of transaction costs) and the redemption value and other loan costs is recognised in the profit and loss account over the period of the loans using the effective interest method.

Loan costs incurred for the construction of any qualifying asset are capitalised during the period of time that is required to complete and prepare the asset for its intended use. Other loan costs are expensed.

Loans are classified as current liabilities unless the Company has an unconditional right to defer settlement of the liability for at least 12 months from the balance sheet date.

## **WEST BROWNCastle WIND ENERGY LIMITED**

### **NOTES TO THE FINANCIAL STATEMENTS (continued)**

**Year ended 31 December 2024**

## **2 Accounting policies (continued)**

### **(l) Financial instruments and hedging activities**

#### **i) Initial recognition and measurement**

The company classifies its financial assets in the following categories:

- Amortised cost.
- Fair value through profit or loss (FVTPL)
- Fair value through other comprehensive income (FVOCI)

The classification depends on the purpose for which the financial assets were acquired i.e. the entity's business model for managing the financial assets and/or the contractual cash flow characteristics of the financial asset.

Financial assets are derecognised when the rights to receive cash flows from the financial assets have expired or have been transferred and the company has transferred substantially all the risks and rewards of ownership.

At initial recognition, the company measures a financial asset at its fair value plus, in the case of a financial asset not at fair value through profit or loss (FVPL), transaction costs that are directly attributable to the acquisition of the financial asset.

Transaction costs of financial assets carried at FVPL are expensed in profit or loss. The Company's financial assets include cash and short-term deposits, trade and other receivables, loan notes and unquoted financial instruments, and derivative financial instruments.

#### **ii) Offsetting of financial instruments**

Financial assets and financial liabilities are offset and the net amount reported if, and only if, there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, or to realise the assets and settle the liabilities simultaneously.

#### **iii) Financial assets at amortised cost**

The Company classifies its financial assets as at amortised cost only if both of the following criteria are met (and are not designated as FVTPL):

- the asset is held within a business model whose objective is to collect the contractual cash flows, and
- the contractual terms of the financial asset give rise to cash flows that are solely payments of principal and interest.

Subsequent to initial recognition these are measured at amortised cost using the effective interest method. Interest income from these financial assets is included in finance income using the effective interest rate method. Any gain or loss arising on derecognition is recognised directly in profit or loss and presented in other (expenses)/income together with foreign exchange gains and losses. Impairment losses are presented as separate line item in the profit or loss under 'net impairment losses on financial and contract assets.

#### **iv) Financial assets at fair value through profit or loss**

For financial instruments not traded in an active market, the fair value is determined using appropriate valuation techniques. Such techniques may include using recent arm's length market transactions; reference to the current fair value of another instrument that is substantially the same; discounted cash flow analysis or other valuation models.

An analysis of fair values of financial instruments and further details as to how they are measured are provided in the notes. Analysis of fair values of financial instruments and further details as to how they are measured are provided in the notes (Note 14).

#### **v) Loss of value**

IFRS 9 requires the Company to record expected credit losses on its portfolio, loans and trade receivables referring to a period of either 12 months or the entire duration of the instrument's contract (e.g. lifetime expected loss). The Company applies the simplified approach, recognising expected credit loss on all receivables based on their residual contractual duration. The Company has calculated that its credit risk is generally very low, both in terms of trade clients (mainly electricity service providers or high standing utilities) and financial clients (leading banks).

## **WEST BROWNCASTLE WIND ENERGY LIMITED**

### **NOTES TO THE FINANCIAL STATEMENTS (continued)**

**Year ended 31 December 2024**

## **2 Accounting policies (continued)**

### **vi) Hedging activities**

The Company uses derivative financial instruments such as energy price swaps to hedge its risks associated with energy price fluctuations. Derivative financial instruments are initially recognised at fair value on the date on which a derivative contract is entered into and are subsequently re-measured at fair value. Derivatives are carried as assets when the fair value is positive and as liabilities when the fair value is negative.

The fair value of energy price swap contracts is determined by reference to market values for similar instruments.

For those derivatives designated as hedges and for which hedge accounting is desired, the hedging relationship is formally designated and documented at its inception. This documentation identifies the risk management objective and strategy for undertaking the hedge, the hedging instrument, the hedged item or transaction, the nature of the risk being hedged and how effectiveness will be measured throughout its duration. Such hedges are expected at inception to be highly effective in offsetting changes in fair value or cash flows and are assessed on an ongoing basis to determine that they actually have been highly effective throughout the reporting period for which they were designated.

For the purpose of hedge accounting, hedges are classified as:

- fair value hedge: a hedge of the exposure to changes in fair value of a recognised asset or liability or an unrecognised firm commitment, or an identified portion of such an asset, liability or firm commitment, that is attributable to a particular risk and could affect profit or loss;
- cash flow hedges when hedging exposure to variability in cash flows that is either attributable to a particular risk associated with a recognised asset or liability or a highly probable forecast transaction;
- hedge of a net investment in a foreign operation.

Any gains or losses arising from changes in the fair value of derivatives that do not qualify for hedge accounting are taken to profit or loss. Any gains or losses from derivatives that do qualify for hedging accounting are recognised in equity.

### **(m) Income Taxes**

Income tax on the result for the year comprises current and deferred tax. Income tax is recognised in the Company's profit or loss except to the extent that it relates to items recognised directly in equity, in which case it is recognised in equity. Current tax is the expected tax payable on the taxable income for the year, using tax rates enacted or substantively enacted at the balance sheet date, and any adjustment to tax payable in respect of previous periods.

Deferred tax is provided in full, using the liability method, on temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the financial statements. However, the deferred tax is not accounted for if it arises from initial recognition of an asset or liability in a transaction other than a business combination that at the time of the transaction affects neither accounting nor taxable profit or loss. Deferred tax is determined using tax rates (and laws) that have been enacted or substantively enacted by the balance sheet date and are expected to apply when the related deferred tax asset is realised or the deferred tax liability is settled.

Deferred tax assets are only recognised to the extent that it is probable that future taxable profit will be available against which the temporary differences can be utilised.

Deferred income tax assets and liabilities are offset when there is a legally enforceable right to offset current tax assets against current tax liabilities and when the deferred income taxes relate to the same fiscal authority.

The Company's directors, have performed an assessment of the nature and the accounting treatment of the new Electricity Generator Levy, as the regulation was not clear and uncertainty have been identified. Supported by external advisor assessment, the company has concluded that the EGL has the nature of a Tax, and so it is in scope of IAS 12. As a consequence they have disclosed it as Income tax.

### **(n) Share capital and other reserves**

Ordinary shares are classified as equity. Incremental costs directly attributable to the issue of new shares or options are shown in equity as a deduction, net of tax, from the proceeds.

## **WEST BROWNCastle WIND ENERGY LIMITED**

### **NOTES TO THE FINANCIAL STATEMENTS (continued)**

**Year ended 31 December 2024**

## **2 Accounting policies (continued)**

### **(o) Interest receivable and payable**

Interest payable is recognised on a time-proportion basis using the effective interest rate method and expensed in the profit and loss account.

Interest receivable is recognised on a time-proportion basis using the effective interest method.

### **(p) Provisions**

A provision is recognised in the balance sheet when the Company has a present legal or constructive obligation as a result of past events, and it is probable that an outflow of resources will be required to settle the obligation and the amount has been reliably estimated. If the effect is material, provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and, where appropriate, the risks specific to the liability. Provisions are not recognised for future operating losses.

Where contractually obliged, the Company creates provisions for the decommissioning of wind turbines from wind farms and environmental restoration. The decommissioning and restoration provisions reflect the present value if material, at the balance sheet date, of the estimated cost. The provisions are reviewed at each balance sheet date and are adjusted to reflect the present value of the expense expected to be realised for the settlement of the liability.

The future cost is recognised as an increase in the acquisition value of wind turbines. The depreciation expense of capitalised decommissioning and restoration costs are included in the profit and loss account together with the depreciation charge on wind farm assets. Any change in estimation in the estimated cost or the discount rate are added or deducted from the tangible asset's cost. The discounting effect on the provision is recorded in the profit and loss account as a finance cost.

### **(q) Dividend distribution**

Dividend distribution to the company's shareholders is recognised as a liability in the Company's financial statements in the period in which the dividends are approved by the company's shareholders.

### **(r) Critical accounting estimates and judgements**

Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

#### **Critical accounting estimates and assumptions**

The Company makes estimates and assumptions concerning the future. The resulting accounting estimates will, by definition, seldom equal the related actual results. The estimates and assumptions that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are discussed below.

#### *Property plant and equipment*

The Company estimates the useful lives and residual value of wind farm assets and other tangible assets and reviews these estimates at each financial period end. The Company also tests for impairment at least once a year and when a trigger event occurs. See note 7 for the carrying amount of the property plant and equipment and note 2f for the useful economic lives for each class of asset.

#### *Estimation of decommissioning provision*

The Company estimates, at the time of construction, the likely cost of removing wind farm equipment and making good the damage to the site where a contractual decommissioning and restoration obligation exists. The estimated costs of decommissioning and subsequent site restoration are reviewed periodically and a provision is made for the estimated decommissioning cost at the balance sheet date. The provision reflects the present value of (based on an appropriate discount rate) £1,629,000 (2023: £1,484,000), at the balance sheet date of the costs of decommissioning the wind farm at the end of its useful life. An increase of 5% on estimated decommissioning costs would increase the decommissioning provision by £81,000. A decrease of 5% on estimated decommissioning costs would decrease the decommissioning provision by £81,000.

**WEST BROWNCastle WIND ENERGY LIMITED**

## NOTES TO THE FINANCIAL STATEMENTS (continued)

Year ended 31 December 2024

**2 Accounting policies (continued)***Recognition of ROCs recycling*

Revenue includes management's estimate of the recycled benefit to be received in relation to the ROCs generated during the year. Income from recycled benefit is variable and dependent on a number of factors including the UK's electricity demand and the targeted as well as actual level of renewable energy generated in the UK. ROCs recycling revenue is estimated on the basis of market data. The market reports have a wide and uncertain range of estimated prices. The accrued income for ROC recycle was recognised with the assumption of £3.80 per ROC (2023: £3.07). A ROC value of £147,000 (2023: £108,000) was recorded in the year. An increase of £2 per ROC would increase the accrual by £78,000 whereas a decrease of £2 per ROC would decrease the accrual by £78,000.

**Critical judgements in applying the Company's accounting policies**

There are no critical judgements that have been made in applying the company's accounting policies that have had a material impact on the financial statements.

**3 Impairment losses**

During the year, an impairment loss of £183,000 was recognised in relation to replacement of gearboxes under tangible assets (2023: £nil).

**4 Operating Expenses**

|                 | <b>2024</b>  | <b>2023</b>  |
|-----------------|--------------|--------------|
|                 | <b>£'000</b> | <b>£'000</b> |
| Council tax     | 382          | 349          |
| Depreciation    | 2,749        | 2,726        |
| Maintenance     | 590          | 532          |
| Grid connection | 84           | 103          |
| Other           | 623          | 685          |
|                 | <u>4,428</u> | <u>4,395</u> |

The company accrued £7,600 (2023: £9,250) to its auditors in respect of the audit of the financial statements.

No remuneration was paid to the directors for services to the Company (2023: £nil). The parent company pays the directors directly.

There are no employees in the Company and therefore no employee costs (2023: £nil).

The other amount includes intercompany costs of £227,000 from Nadara Limited (2023: £229,000 was charged by Renantis UK Limited), £4,000 from Nadara Italy S.p.A. (2023: £3,000).

**WEST BROWNCastle WIND ENERGY LIMITED**

## NOTES TO THE FINANCIAL STATEMENTS (continued)

Year ended 31 December 2024

**5 Net interest and similar costs**

|                                           | <b>2024</b><br><b>£'000</b> | <b>2023</b><br><b>£'000</b> |
|-------------------------------------------|-----------------------------|-----------------------------|
| <b>Interest payable</b>                   |                             |                             |
| Bank fees and other charges               | (3)                         | -                           |
| On loans from related parties             | (1,561)                     | (1,593)                     |
| Bank loans                                | -                           | -                           |
| Other costs                               | (173)                       | (128)                       |
| Interest cost on lease liabilities        | (216)                       | (224)                       |
| Loss from Derivative financial instrument | (272)                       | -                           |
| Foreign exchange losses                   | (1)                         | -                           |
|                                           | <u>(2,226)</u>              | <u>(1,945)</u>              |
| <b>Interest receivable</b>                |                             |                             |
| Bank interest receivable                  | 77                          | 43                          |
| Interest receivable and similar income    | -                           | -                           |
| Gain from Derivative financial instrument | -                           | 23                          |
|                                           | <u>77</u>                   | <u>66</u>                   |
| <br>Net interest and similar costs        | <br><u><u>(2,149)</u></u>   | <br><u><u>(1,879)</u></u>   |

**6 Tax on profit on ordinary activities**

|                                              | <b>2024</b><br><b>£'000</b> | <b>2023</b><br><b>£'000</b> |
|----------------------------------------------|-----------------------------|-----------------------------|
| Current tax (charge)/credit - prior year     | -                           | (1)                         |
| Current tax charge - current year            | (1,177)                     | (901)                       |
| Deferred tax credit - current year (Note 13) | 203                         | 168                         |
| Electricity Generator Levy                   | 71                          | (264)                       |
|                                              | <u>(903)</u>                | <u>(998)</u>                |

The tax on the Company's loss before tax differs from the theoretical amount that would arise using the standard rate of corporation tax in the UK applicable to profits of the Company as follows:

|                                                                                                                  | <b>2024</b><br><b>£'000</b> | <b>2023</b><br><b>£'000</b> |
|------------------------------------------------------------------------------------------------------------------|-----------------------------|-----------------------------|
| Profit on ordinary activities before taxation                                                                    | <u>3,641</u>                | <u>2,874</u>                |
| Profit on ordinary activities multiplied by standard rate of corporation tax in the UK of 25.00% (2023 – 23.50%) | (910)                       | (675)                       |
| Expenses not deductible for tax purposes                                                                         | (64)                        | (59)                        |
| Adjustments for prior year                                                                                       | -                           | (1)                         |
| Change in deferred tax rate                                                                                      | -                           | 1                           |
| Electricity Generator Levy                                                                                       | 71                          | (264)                       |
|                                                                                                                  | <u>(903)</u>                | <u>(998)</u>                |

Please refer to note 13 for details regarding the changes in deferred tax rates.

## **WEST BROWNCastle WIND ENERGY LIMITED**

### **NOTES TO THE FINANCIAL STATEMENTS (continued)**

**Year ended 31 December 2024**

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#### **6 Tax on profit on ordinary activities (continued)**

##### **OECD Pillar Two model rules**

Council Directive (EU) 2022/2523, adopted on 14 December 2022, establishes a regime for the implementation of the OECD Pillar Two global minimum tax in the European Union. It sets out rules to ensure that multinational companies and large domestic groups with annual revenues exceeding €750 million are subject to a minimum effective tax rate of 15% in all jurisdictions where they operate. The directive is aligned with the Global Anti-Base Erosion (GloBE) Rules developed by the OECD/G20 Inclusive Framework and aims to prevent tax evasion by limiting the shifting of profits to low-tax jurisdictions.

The Nadara Group is subject to the application of these new tax regulations. In this sense, the potential impact of the supplementary tax in the jurisdictions in which the Group operates was assessed. This assessment is based on the most recent financial information available of the constituent entities in the Group. Based on the assessment performed the Group does not expect a potential material exposure to Pillar Two top up taxes.

In addition, the Company has applied the mandatory exception to recognising and disclosing information about relevant deferred tax assets and liabilities related to Pillar Two income taxes.

# WEST BROWNCastle WIND ENERGY LIMITED

## NOTES TO THE FINANCIAL STATEMENTS (continued)

Year ended 31 December 2024

### 7 Tangible assets

|                                 | Plant and<br>machinery<br>£'000 |
|---------------------------------|---------------------------------|
| <b>Cost</b>                     |                                 |
| At 1 January 2023               | 52,701                          |
| Disposals                       | (23)                            |
|                                 | <hr/>                           |
| At 31 December 2023             | 52,678                          |
| Additions                       | 396                             |
| Asset write off                 | (319)                           |
|                                 | <hr/>                           |
| At 31 December 2024             | 52,755                          |
| <b>Accumulated depreciation</b> |                                 |
| At 1 January 2023               | 20,433                          |
| Charge                          | 2,361                           |
|                                 | <hr/>                           |
| At 31 December 2023             | 22,794                          |
| Charge                          | 2,376                           |
| Asset write off                 | (137)                           |
|                                 | <hr/>                           |
| At 31 December 2024             | 25,033                          |
| <b>Net book amount</b>          |                                 |
| At 31 December 2024             | <hr/> 27,722 <hr/>              |
| At 31 December 2023             | 29,883                          |

# WEST BROWNCASTLE WIND ENERGY LIMITED

## NOTES TO THE FINANCIAL STATEMENTS (continued)

Year ended 31 December 2024

### 8 Right-of-use assets & lease liabilities

|                      | <b>Land<br/>£'000</b> |
|----------------------|-----------------------|
| At 1 January 2023    | 4,916                 |
| Additions            | 128                   |
| Depreciation expense | (365)                 |
|                      | <hr/>                 |
| At 31 December 2023  | 4,679                 |
| Additions            | 138                   |
| Depreciation expense | (375)                 |
|                      | <hr/>                 |
| At 31 December 2024  | <u>4,442</u>          |

Set out below are the carrying amounts of lease liabilities (included under Lease liabilities) and the movements during the year.

|                       | <b>Lease liability<br/>£'000</b> |
|-----------------------|----------------------------------|
| As at 1 January 2023  | 6,015                            |
| Accretion of interest | 224                              |
| Inflation             | 129                              |
| Payments              | (523)                            |
|                       | <hr/>                            |
| At 31 December 2023   | 5,845                            |
| Accretion of interest | 216                              |
| Inflation             | 138                              |
| Payments              | (572)                            |
|                       | <hr/>                            |
| At 31 December 2024   | <u>5,627</u>                     |

Analysis of future lease liabilities amounts due based on contractual maturity:

|                         | <b>2024<br/>£'000</b> | <b>2023<br/>£'000</b> |
|-------------------------|-----------------------|-----------------------|
| Not later than one year | 483                   | 466                   |
| Between 1 and 5 years   | 2,121                 | 2,028                 |
| Later than 5 years      | 4,498                 | 5,031                 |
|                         | <hr/>                 | <hr/>                 |
|                         | <u>7,102</u>          | <u>7,525</u>          |

**WEST BROWNCastle WIND ENERGY LIMITED**

## NOTES TO THE FINANCIAL STATEMENTS (continued)

Year ended 31 December 2024

**9 Trade and other debtors**

|                                  | <b>2024</b><br><b>£'000</b> | <b>2023</b><br><b>£'000</b> |
|----------------------------------|-----------------------------|-----------------------------|
| <b>Non-current</b>               |                             |                             |
| Accrued income and prepayments   | 2                           | 4                           |
|                                  | <u>2</u>                    | <u>4</u>                    |
| <b>Current</b>                   |                             |                             |
| Trade debtors                    | 2,348                       | 2,355                       |
| Accrued income and prepayments   | 169                         | 134                         |
| VAT receivable                   | 101                         | 53                          |
| Corporation Tax                  | 249                         | -                           |
| Amounts due from related parties | 108                         | -                           |
|                                  | <u>2,975</u>                | <u>2,542</u>                |

**10 Cash at bank and in hand**

|                          | <b>2024</b><br><b>£'000</b> | <b>2023</b><br><b>£'000</b> |
|--------------------------|-----------------------------|-----------------------------|
| Cash at bank and in hand | <u>1,098</u>                | <u>270</u>                  |

**11 Share capital**

|                                              | <b>2024</b><br><b>Number</b> | <b>2023</b><br><b>Number</b> | <b>2024</b><br><b>£'000</b> | <b>2023</b><br><b>£'000</b> |
|----------------------------------------------|------------------------------|------------------------------|-----------------------------|-----------------------------|
| <b>Authorised and issued ordinary shares</b> |                              |                              |                             |                             |
| Ordinary shares with a par value of £1       | 100                          | 100                          | -                           | -                           |
|                                              | <u>100</u>                   | <u>100</u>                   | <u>-</u>                    | <u>-</u>                    |

All issued shares are fully paid. There are no differential rights, restrictions or preferences attached to the different classes of shares above.

**WEST BROWNCastle WIND ENERGY LIMITED**

## NOTES TO THE FINANCIAL STATEMENTS (continued)

Year ended 31 December 2024

**12 Loans**

|                                | <b>2024</b>   | <b>2023</b>   |
|--------------------------------|---------------|---------------|
|                                | <b>£'000</b>  | <b>£'000</b>  |
| <b>Non-current</b>             |               |               |
| Amounts due to related parties | 18,021        | 21,791        |
| <b>Total loans</b>             | <u>18,021</u> | <u>21,791</u> |

The loans from related parties are denominated in sterling, unsecured and is repayable by 31 December 2032 with no fixed repayments. Interest is repayable, on the amounts due to related parties, half yearly and this loan bears interest in accordance with Group Transfer Pricing Policy which for the year ended 31 December 2024 was 7.61% (2023: 7.56%) on loans from the immediate parent undertaking, 6.65% on loans from other group UK companies. The loans are not subject to any financial covenant.

The amortised cost (carrying amount) and fair value of loans are as follows:

|                                | <b>Amortised cost</b> |               | <b>Fair value</b> |               |
|--------------------------------|-----------------------|---------------|-------------------|---------------|
|                                | <b>2024</b>           | <b>2023</b>   | <b>2024</b>       | <b>2023</b>   |
|                                | <b>£'000</b>          | <b>£'000</b>  | <b>£'000</b>      | <b>£'000</b>  |
| Amounts due to related parties | <u>18,021</u>         | <u>21,791</u> | <u>18,021</u>     | <u>21,791</u> |

Analysis of financial liabilities (principal amounts: amounts due by contractual maturity):

|                            | <b>2024</b>   | <b>2023</b>   |
|----------------------------|---------------|---------------|
|                            | <b>£'000</b>  | <b>£'000</b>  |
| Not later than 1 year      | -             | -             |
| Between 1 year and 5 years | -             | -             |
| Later than 5 years         | 18,021        | 21,791        |
|                            | <u>18,021</u> | <u>21,791</u> |

**WEST BROWNCastle WIND ENERGY LIMITED**

## NOTES TO THE FINANCIAL STATEMENTS (continued)

Year ended 31 December 2024

**13 Deferred tax liabilities**

Deferred income tax assets and liabilities are offset when there is a legally enforceable right to offset current tax assets against current tax liabilities and when the deferred income taxes relate to the same fiscal authority.

The gross movement on the deferred income tax account is as follows:

|                               | <b>2024</b>    | <b>2023</b>    |
|-------------------------------|----------------|----------------|
|                               | <b>£'000</b>   | <b>£'000</b>   |
| Beginning of year – liability | (4,064)        | (4,183)        |
| Profit or loss credit         | 203            | 169            |
| Other reserves credit         | 605            | (50)           |
| End of year - liability       | <u>(3,256)</u> | <u>(4,064)</u> |

The movement in deferred tax assets and liabilities during the year is as follows:

|                                 | <b>Accelerated<br/>capital<br/>allowances<br/>£'000</b> |
|---------------------------------|---------------------------------------------------------|
| <b>Deferred tax liabilities</b> |                                                         |
| At 1 January 2023               | (4,183)                                                 |
| Credit to profit or loss        | 169                                                     |
| At 31 December 2023             | (4,014)                                                 |
| Credit to profit or loss        | 203                                                     |
| At 31 December 2024             | <u>(3,811)</u>                                          |

|                                 | <b>Fair value<br/>losses<br/>£'000</b> |
|---------------------------------|----------------------------------------|
| <b>Deferred tax liabilities</b> |                                        |
| At 1 January 2023               | -                                      |
| Credited to other reserves      | (50)                                   |
| At 31 December 2023             | (50)                                   |
| Credited to other reserves      | 605                                    |
| At 31 December 2024             | <u>555</u>                             |

The calculation of deferred tax balances at 31 December 2024 and 31 December 2023 is at the UK main corporation tax rate of 25%, which was enacted on 24 May 2021. Deferred tax in both the current and prior year has been calculated using the tax rates that are expected to apply in the periods in which temporary differences reverse.

**WEST BROWNCastle WIND ENERGY LIMITED**

## NOTES TO THE FINANCIAL STATEMENTS (continued)

Year ended 31 December 2024

**13 Deferred tax liabilities (continued)**

These deferred tax balances are represented by:

|                 | <b>2024</b>  | <b>2023</b>  |
|-----------------|--------------|--------------|
|                 | <b>£'000</b> | <b>£'000</b> |
| Tangible assets | 3,811        | 4,014        |
| Derivative      | (555)        | 50           |
|                 | <u>3,256</u> | <u>4,064</u> |

**14 Derivative financial instruments**

|                    | <b>2024</b>  | <b>2024</b>  | <b>2023</b>  | <b>2023</b>  |
|--------------------|--------------|--------------|--------------|--------------|
|                    | <b>£'000</b> | <b>£'000</b> | <b>£'000</b> | <b>£'000</b> |
| <b>Non-Current</b> |              |              |              |              |
| Energy price swaps | -            | 926          | -            | -            |
| <b>Current</b>     |              |              |              |              |
| Energy price swaps | -            | 1,544        | 221          | -            |

The Company entered into energy price swaps during the year with other group entities. The Company uses derivatives to manage the risks associated with fluctuating energy prices by fixing the pricing itself and expire in December 2024.

The Company met the requirements for hedge accounting for energy price swaps during the year. Changes in the fair value are recognised in equity and recycled to profit or loss in the period when the hedged item affects profit or loss. An ineffectiveness charge of £250,000 (2023: credit of £129,000) has been recorded in these financial statements.

There were no outstanding energy price swap contracts as at 31 December 2024.

**15 Provisions for liabilities and charges**

|                              | <b>2024</b>  | <b>2023</b>  |
|------------------------------|--------------|--------------|
|                              | <b>£'000</b> | <b>£'000</b> |
| <b>Non-current</b>           |              |              |
| Balance at beginning of year | 1,484        | 1,463        |
| Provision adjusted in year   | 78           | (24)         |
| Discount unwinding           | 67           | 45           |
| Balance at end of year       | <u>1,629</u> | <u>1,484</u> |

The decommissioning provision of £1,629,000 (2023: £1,484,000) comprises future obligations in relation to the decommissioning of plant and equipment at the end of its useful life in 2036, based on independent expert valuations. The decrease in the decommissioning provision is due to a change in the estimate of the long-term average annual inflation rate and the discount factor, and the valuation incorporating the updated estimate of dismantle cost and the associated cost to transport second hand turbines.

**WEST BROWNCastle WIND ENERGY LIMITED**

## NOTES TO THE FINANCIAL STATEMENTS (continued)

Year ended 31 December 2024

**16 Trade and other creditors**

|                                        | <b>2024</b><br><b>£'000</b> | <b>2023</b><br><b>£'000</b> |
|----------------------------------------|-----------------------------|-----------------------------|
| <b>Current</b>                         |                             |                             |
| Trade creditors                        | 345                         | 300                         |
| Corporation tax payable                | -                           | 8                           |
| Amounts due to related parties         | -                           | 140                         |
|                                        | <u>345</u>                  | <u>448</u>                  |
| <b>Total trade and other creditors</b> | <u>345</u>                  | <u>448</u>                  |

**17 Related party transactions**

Pursuant to FRS 101 paragraph 8(j), the Company is exempt from the IAS 24 requirement to disclose related party transactions entered into between two or more members of group provided that any subsidiary which is a party to a transaction is wholly owned by a member.

**18 Dividends**

|                                     | <b>2024</b><br><b>£'000</b> | <b>2023</b><br><b>£'000</b> |
|-------------------------------------|-----------------------------|-----------------------------|
| Equity dividends on ordinary shares | -                           | 5,500                       |

Equity dividends of £nil per share (2023: £55,000 per share) were declared and paid during the year.

**19 Ultimate parent undertaking and controlling party**

The immediate parent undertaking is Italian SubHoldCo S.p.A.

The ultimate parent undertaking and controlling party at 31 December 2024, IIF Int'l Holding LP, a company incorporated in Cayman Islands.

IIF Green SPV Srl is the parent undertaking of the smallest group of undertakings to consolidate these financial statements at 31 December 2024. The consolidated financial statements of IIF Green SPV Srl are available from Corso Vercelli n. 40, 20145 Milano, Italy.

Nadara Limited is the parent undertaking of the largest group of undertakings to consolidate these financial statements. The consolidated financial statements of Nadara Limited can be obtained from the Fourth Floor, 12 Blenheim Place, Edinburgh, Scotland, EH7 5JH.